



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/15      ISSUE DATE      15.09.14  
DUE DATE      23.09.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 07.07.2014 to 13.07.2014. (Week No.15/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-15/FY14-15 covering the period 07.07.14 to 13.07.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 07.07.2014 to 13.07.2014(Week 15/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	79.853952	76.424466	-3.429486	-123.94002	-97.29843	42.57896	0.00000	-81.36106
8	84.258101	83.351243	-0.906858	-29.21622	-22.66277	12.17457	0.00000	-17.04165
9	86.151032	82.851819	-3.299213	-124.57194	-108.81348	30.40042	0.00000	-94.17152
10	87.219581	86.067150	-1.152431	-43.08512	-35.35921	19.99184	0.08373	-23.00955
11	89.096459	87.779383	-1.317076	-33.07182	-39.87281	8.34270	0.00000	-24.72912
12	90.089554	87.619386	-2.470168	-86.67962	-77.77654	30.50857	0.00000	-56.17105
13	82.192938	77.252181	-4.940757	-104.58092	-77.39374	41.98673	15.78534	-46.80885
	598.861617	581.345628	-17.515989	-545.14566	-459.17698	185.98379	15.86907	-343.29280

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	6.03412	0.00000	0.59455	-5.43958	5.13752	0.02066	-0.28140
2	RPH	11.82226	0.00000	1.46934	-10.35292	5.89701	0.61666	-3.83924
3	G.T.STN.	10.18625	0.00000	4.55495	-5.63130	0.60157	1.54033	-3.48940
	IPGCL	28.04262	0.00000	6.61883	-21.42379	11.63610	2.17765	-7.61004
4	PRAGATI GT	0.00000	5.43414	1.59352	7.02766	0.75669	10.40883	18.19317
5	BAWANA	38.66785	0.00000	3.29775	-35.37010	1.29700	0.38919	-33.68392
	PPCL	38.66785	5.43414	4.89127	-28.34244	2.05369	10.79801	-15.49074
6	BTPS	0.00000	10.20244	13.92982	24.13226	-1.63624	1.24063	23.73665
7	BYPL	178.71325	0.00000	51.72461	-126.98863	90.20720	14.59691	-22.18452
8	BRPL	43.94064	0.00000	24.90466	-19.03597	68.13155	67.44847	116.54405
9	NDPL	376.08524	0.00000	46.23010	-329.85515	202.17774	6.05735	-121.62005
10	NDMC	0.00000	132.83129	34.33657	167.16786	7.26678	78.73768	253.17232
11	MES	11.74068	0.00000	2.79375	-8.94693	9.56747	4.63635	5.25689
	<b>TOTAL</b>	<b>677.19029</b>	<b>148.46787</b>	<b>185.42961</b>	<b>-343.29280</b>	<b>389.40430</b>	<b>185.69305</b>	<b>231.80455</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	0.28140	0.00000	-0.28140
2	RPH	3.83924	0.00000	-3.83924
3	G.T.STN.	3.48940	0.00000	-3.48940
	IPGCL	7.61004	0.00000	-7.61004
4	PRAGATI GT	0.00000	18.19317	18.19317
5	Bawana	33.68392	0.00000	-33.68392
	PPCL	33.68392	18.19317	-15.49074
6	BTPS	0.00000	23.73665	23.73665
7	BYPL	22.18452	0.00000	-22.18452
8	BRPL	0.00000	116.54405	116.54405
9	NDPL	121.62005	0.00000	-121.62005
10	NDMC	0.00000	253.17232	253.17232
11	MES	0.00000	5.25689	5.25689
12	Regional Deviation NRPC	0.00000	343.29280	343.29280
13	Pool balance due to additional Deviation	185.69305	0.00000	-185.69305
14	Pool balance due to capping of Generator & U/D Discom	389.40430	0.00000	-389.40430
	<b>TOTAL</b>	<b>760.19589</b>	<b>760.19589</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c		0.77
(i) Actual drawal from the grid in MUs		581.345628
(ii) Actual Ex-bus generation with in Delhi in MUs		
(a) RPH		8.603051
(b) GT		27.905833
(c) Pargati		47.508210
(d) BTPS		88.301352
(e) Bawana		47.202538
Total		219.520984
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))		800.866612
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station		
(a) NDPL		223.624166
(b) BRPL		334.226890
(c) BYPL		191.044299
(d) NDMC		39.737097
(e) MES		6.013702
(f) IP		0.029468
Total		794.675622
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus		6.190991
(vi) Trans. Loss((v)*100/(iii)) in %		0.77

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Jul-14	30.966078	29.511827	-1.454251	-37.461903	-56.20182	27.25784	0.15186	-28.79211
8-Jul-14	31.985826	31.336931	-0.648895	-24.197346	-33.06451	9.09397	0.00000	-23.97054
9-Jul-14	32.520829	31.752490	-0.768339	-21.414963	-31.49523	14.25862	0.00591	-17.23070
10-Jul-14	33.829595	33.200859	-0.628736	-18.943846	-30.90137	13.93050	2.03829	-14.93257
11-Jul-14	34.753267	33.939703	-0.813564	-25.046150	-30.50648	7.30221	0.00000	-23.20426
12-Jul-14	34.947408	32.524995	-2.422413	-30.227529	-97.56112	83.53174	0.81309	-13.21630
13-Jul-14	33.029981	31.357361	-1.672620	-16.615766	-50.12462	46.80285	3.04820	-0.27357
<b>Total</b>	<b>232.032984</b>	<b>223.624166</b>	<b>-8.408818</b>	<b>-173.907502</b>	<b>-329.85515</b>	<b>202.17774</b>	<b>6.05735</b>	<b>-121.62005</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Jul-14	44.412095	44.039184	-0.372911	-8.83546	-9.98056	2.65775	2.48174	-4.84107
8-Jul-14	45.652930	45.830991	0.178061	25.14625	22.75404	2.59547	24.15082	49.50034
9-Jul-14	48.492135	47.414859	-1.077276	-20.98127	-35.53081	19.26329	1.99127	-14.27626
10-Jul-14	48.917367	49.305504	0.388137	27.34723	26.00783	3.49497	15.99286	45.49566
11-Jul-14	49.937622	50.351556	0.413934	16.47434	16.77734	1.12329	3.52385	21.42448
12-Jul-14	51.222129	51.243412	0.021283	10.97612	7.47831	6.04709	4.91669	18.44210
13-Jul-14	48.962807	46.041384	-2.921423	-25.93630	-46.54213	32.94969	14.39125	0.79880
<b>Total</b>	<b>337.597085</b>	<b>334.226890</b>	<b>-3.370195</b>	<b>24.190914</b>	<b>-19.03597</b>	<b>68.13155</b>	<b>67.44847</b>	<b>116.54405</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	26.723545	25.349061	-1.374484	-31.40674	-51.56236	27.97040	0.25409	-23.33788
08-Jul-14	26.740539	26.105012	-0.635527	-16.16955	-29.37326	13.40520	0.89869	-15.06937
09-Jul-14	28.388758	27.391890	-0.996868	-29.02754	-39.59433	15.81963	0.00000	-23.77470
10-Jul-14	29.074627	28.174816	-0.899811	-33.67455	-46.68163	15.98760	1.82703	-28.86701
11-Jul-14	29.187715	28.145372	-1.042343	-24.80476	-38.03456	15.52621	0.00000	-22.50835
12-Jul-14	28.935231	29.301032	0.365801	18.71127	27.60417	0.51709	2.99037	31.11164
13-Jul-14	26.113829	26.577116	0.463287	27.86582	50.65334	0.98108	8.62673	60.26115
<b>Total</b>	<b>195.164244</b>	<b>191.044299</b>	<b>-4.119945</b>	<b>-88.506044</b>	<b>-126.98863</b>	<b>90.20720</b>	<b>14.59691</b>	<b>-22.18452</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	5.274804	5.603131	0.328327	22.31731	37.30661	1.36114	13.04034	51.70809
08-Jul-14	5.225055	5.764816	0.539761	25.30289	25.31665	0.21241	14.56599	40.09505
09-Jul-14	5.960632	5.980541	0.019909	3.59399	4.69785	2.53181	1.01386	8.24352
10-Jul-14	5.371619	6.142756	0.771137	47.33946	51.16588	0.41429	36.72354	88.30372
11-Jul-14	5.706343	6.325306	0.618963	25.47311	27.83985	0.00000	9.78570	37.62556
12-Jul-14	5.228756	5.440818	0.212062	11.82030	17.62836	0.20127	2.13176	19.96139
13-Jul-14	4.572987	4.479729	-0.093258	4.25101	3.21266	2.54586	1.47648	7.23499
<b>Total</b>	<b>37.340197</b>	<b>39.737097</b>	<b>2.396900</b>	<b>140.098072</b>	<b>167.16786</b>	<b>7.26678</b>	<b>78.73768</b>	<b>253.17232</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	0.835629	0.829036	-0.006593	0.88393	1.09919	0.26648	1.40253	2.76820
08-Jul-14	0.703298	0.842324	0.139026	6.31058	6.36746	0.00000	2.77433	9.14179
09-Jul-14	0.931927	0.871517	-0.060410	-1.16475	-2.25344	1.38765	0.04072	-0.82507
10-Jul-14	0.988842	0.885859	-0.102983	-3.24214	-5.09240	2.17540	0.05190	-2.86510
11-Jul-14	1.015835	0.925993	-0.089842	-1.31128	-2.50853	1.34871	0.15818	-1.00165
12-Jul-14	0.931153	0.868549	-0.062604	-1.60994	-2.62177	1.44713	0.00191	-1.17274
13-Jul-14	0.954279	0.790424	-0.163855	-2.03960	-3.93743	2.94211	0.20678	-0.78854
<b>Total</b>	<b>6.360964</b>	<b>6.013702</b>	<b>-0.347262</b>	<b>-2.173210</b>	<b>-8.94693</b>	<b>9.56747</b>	<b>4.63635</b>	<b>5.25689</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Jul-14	0.024000	0.001879	-0.022121	-1.04773	-0.90984	0.90924	0.00000	-0.00060
8-Jul-14	0.024000	0.004879	-0.019121	-0.93102	-0.92468	0.79037	0.00000	-0.13430
9-Jul-14	0.024000	0.005105	-0.018895	-0.67773	-0.59835	0.55568	0.00000	-0.04266
10-Jul-14	0.024000	0.004572	-0.019428	-1.07744	-1.01278	0.91835	0.00000	-0.09443
11-Jul-14	0.024000	0.004657	-0.019343	-0.74685	-0.70432	0.63456	0.00000	-0.06977
12-Jul-14	0.024000	0.003217	-0.020783	-0.92036	-0.78931	0.79327	0.00000	0.00396
13-Jul-14	0.024000	0.005156	-0.018844	-0.63299	-0.50030	0.53605	0.02066	0.05641
<b>Total</b>	<b>0.168000</b>	<b>0.029468</b>	<b>-0.138532</b>	<b>-6.034120</b>	<b>-5.43958</b>	<b>5.13752</b>	<b>0.02066</b>	<b>-0.28140</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Jul-14	3.677750	3.674195	-0.003555	0.74582	1.32772	0.00000	0.32439	1.65210
8-Jul-14	4.182250	4.196038	0.013788	0.16850	0.17001	0.00000	0.41392	0.58393
9-Jul-14	3.959250	3.931168	-0.028082	0.79795	3.52920	0.00000	0.34474	3.87394
10-Jul-14	3.459450	3.547353	0.087903	-4.30475	-4.04639	0.02519	0.30605	-3.71515
11-Jul-14	4.105250	4.164589	0.059339	-2.78828	-2.62952	0.00000	0.00000	-2.62952
12-Jul-14	4.036955	4.129777	0.092822	-2.73941	-2.34935	0.57638	0.08076	-1.69221
13-Jul-14	4.169500	4.262713	0.093213	-2.06607	-1.63297	0.00000	0.07048	-1.56250
<b>Total</b>	<b>27.590405</b>	<b>27.905833</b>	<b>0.315428</b>	<b>-10.186248</b>	<b>-5.63130</b>	<b>0.60157</b>	<b>1.54033</b>	<b>-3.48940</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	1.008000	1.052241	0.044241	-2.04076	-1.77217	0.84166	0.00591	-0.92460
08-Jul-14	1.008000	1.052820	0.044820	-2.34050	-2.32455	1.07700	0.01888	-1.22868
09-Jul-14	1.013500	1.073630	0.060130	-2.43541	-2.15016	0.82453	0.00000	-1.32563
10-Jul-14	1.052000	1.088674	0.036674	-1.96684	-1.84880	0.97710	0.04447	-0.82722
11-Jul-14	1.056000	1.080362	0.024362	-1.01153	-0.95393	0.40693	0.00110	-0.54590
12-Jul-14	1.051000	1.047362	-0.003638	0.41133	0.62407	-0.26569	0.54630	0.90468
13-Jul-14	2.175000	2.207962	0.032962	-2.43855	-1.92737	2.03548	0.00000	0.10811
<b>Total</b>	<b>8.363500</b>	<b>8.603051</b>	<b>0.239551</b>	<b>-11.822256</b>	<b>-10.35292</b>	<b>5.89701</b>	<b>0.61666</b>	<b>-3.83924</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	6.88400	6.88665	0.002650	-0.15887	-0.13796	0.00000	0.09048	-0.04748
08-Jul-14	6.85175	6.86020	0.008446	0.10086	0.10177	0.00000	0.18640	0.28816
09-Jul-14	6.84350	6.84145	-0.002048	0.28999	1.28256	0.00000	0.08240	1.36496
10-Jul-14	6.80957	6.81628	0.006701	0.00835	0.00910	0.00000	0.23057	0.23967
11-Jul-14	6.72175	6.67370	-0.048052	5.40138	5.90323	0.75669	9.63629	16.29621
12-Jul-14	6.75518	6.76657	0.011381	-0.25332	-0.21725	0.00000	0.05513	-0.16213
13-Jul-14	6.65925	6.66337	0.004122	0.04576	0.08621	0.00000	0.12756	0.21377
<b>Total</b>	<b>47.525010</b>	<b>47.508210</b>	<b>-0.016800</b>	<b>5.434141</b>	<b>7.02766</b>	<b>0.75669</b>	<b>10.40883</b>	<b>18.19317</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.07.2014 to 13.07.14(week No. 15/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	11.232000	11.192976	-0.039024	1.83962	3.27493	-0.73532	0.12597	2.66558
08-Jul-14	8.606250	8.552640	-0.053610	1.64551	1.66034	-0.30253	0.10697	1.46479
09-Jul-14	12.875000	12.834468	-0.040532	2.25506	9.97376	-0.91051	0.10776	9.17101
10-Jul-14	14.280000	14.363436	0.083436	-6.46648	-6.07839	3.49999	0.05637	-2.52204
11-Jul-14	14.255000	14.024100	-0.230900	9.22792	10.08529	-2.97607	0.27761	7.38683
12-Jul-14	13.878250	13.902804	0.024554	-1.95993	-1.68086	1.10281	0.27795	-0.30010
13-Jul-14	13.534500	13.430928	-0.103572	3.66074	6.89718	-1.31461	0.28801	5.87058
<b>Total</b>	<b>88.661000</b>	<b>88.301352</b>	<b>-0.359648</b>	<b>10.202438</b>	<b>24.13226</b>	<b>-1.63624</b>	<b>1.24063</b>	<b>23.73665</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Jul-14	6.74250	6.80742	0.064925	-4.38145	-3.80479	0.00000	0.00132	-3.80348
08-Jul-14	6.68000	6.82183	0.141834	-7.77792	-7.72493	0.00000	0.10003	-7.62490
09-Jul-14	6.76125	6.79302	0.031769	-2.30223	-2.03257	0.00000	0.00000	-2.03257
10-Jul-14	6.70525	6.79284	0.087590	-4.81987	-4.53060	0.00000	0.25809	-4.27252
11-Jul-14	6.68750	6.87354	0.186036	-10.60111	-9.99749	0.90896	0.00011	-9.08842
12-Jul-14	6.78225	6.86552	0.083268	-4.99795	-4.28630	0.38803	0.02964	-3.86862
13-Jul-14	6.19000	6.24837	0.058366	-3.78732	-2.99341	0.00000	0.00000	-2.99341
<b>Total</b>	<b>46.548750</b>	<b>47.202538</b>	<b>0.653788</b>	<b>-38.667848</b>	<b>-35.37010</b>	<b>1.29700</b>	<b>0.38919</b>	<b>-33.68392</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)